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TONY R. MOORE, CLERK
DATE July 2, 2009
BY [Signature]

**UNITED STATES DISTRICT COURT
WESTERN DISTRICT OF LOUISIANA**

MONROE DIVISION

GULF RESTORATION NETWORK, ET AL. CIVIL ACTION NO. 07-0817
VERSUS JUDGE ROBERT G. JAMES
ENERVEST OPERATING LLC, ET AL. MAG. JUDGE KAREN L. HAYES

JUDGMENT

Upon consideration of the parties' Joint Motion for Entry of Stipulated Judgment [Doc. No. 40],

RECITALS

WHEREAS Defendant, EnerVest Operating, L.L.C. ("EnerVest"), is a Delaware corporation that owns and operates gas wells in the Monroe natural gas field in Union, Ouachita, and Morehouse parishes, Louisiana;

WHEREAS on December 7, 2006, Plaintiffs Gulf Restoration Network, Louisiana Audubon Council, Louisiana Environmental Action Network, and Sierra Club provided written notice to EnerVest, the U.S. Environmental Protection Agency, and the Louisiana Department of Environmental Quality ("LDEQ") of Plaintiffs' intent to file the claims in this lawsuit;

WHEREAS on May 9, 2007, Plaintiffs filed their Complaint in this case, alleging that EnerVest is liable under the Resource Conservation and Recovery Act for injunctive relief and civil penalties because mercury leaked from EnerVest meters in the Monroe natural gas field;

WHEREAS on September 18, 2007, EnerVest filed its Answer, denying liability;

WHEREAS the Parties agree that neither the Plaintiffs' Complaint in this action nor this lawsuit covers meter sites or other property in the Upper Ouachita National Wildlife Refuge, the

D'Arbonne National Wildlife Refuge, the Black Bayou Lake National Wildlife Refuge, or the forty-seven (47) properties listed on Exhibit A to this Stipulated Judgment (referred to by the Parties as the "Gas Masters of America, Inc. Sites");

WHEREAS on January 3, 2008, LDEQ and EnerVest entered into their "Cooperative Agreement for Area of Concern Remediation of Former Mercury Meter Measuring Stations in Louisiana, LDEQ Agency Interest No. 149272," including exhibits (the "Cooperative Agreement"), addressing environmental conditions that are at issue in this lawsuit;

WHEREAS the Parties wish to resolve the remaining issues in this lawsuit cooperatively, without admission of liability and without further litigation, and request that the Court enter this Stipulated Judgment;

The Court hereby finds that the terms and provisions of this Stipulated Judgment are a fair, reasonable and equitable settlement of plaintiffs' claims for injunctive and declaratory relief in this matter. Accordingly,

IT IS HEREBY ORDERED, ADJUDGED, AND DECREED that the following Stipulated Judgment is ENTERED:

Jurisdiction, Applicability, and Effective Date

1. This Court has jurisdiction over the Parties and the subject matter of this action.
2. The provisions of this Stipulated Judgment are binding upon Plaintiffs and EnerVest and upon EnerVest's successors and assigns.
3. Each Party agrees that the person or persons who sign this Stipulated Judgment on its behalf are authorized to execute this Stipulated Judgment and to bind that Party to the terms of the Stipulated Judgment.

4. The effective date of this Stipulated Judgment shall be the date the U.S. District Court for the Western District of Louisiana enters the Stipulated Judgment.

5. Nothing in this Stipulated Judgment is applicable to meter sites or other property in the Upper Ouachita National Wildlife Refuge, the D'Arbonne National Wildlife Refuge, the Black Bayou Lake National Wildlife Refuge, or the forty-seven (47) properties listed on Exhibit A to this Stipulated Judgment (referred to by the Parties as the "Gas Masters of America, Inc. Sites").

6. EnerVest represents and warrants that the EnerVest Meter Sites remediated under the Cooperative Agreement prior to the effective date of the Stipulated Judgment have met the General Remediation Standard and the Tower Remediation Standard, if applicable, as defined below. Based on that representation and warranty, this Stipulated Judgment does not require additional sampling or remediation of EnerVest Meter Sites remediated under the Cooperative Agreement prior to the effective date of the Stipulated Judgment.

Definitions

7. The term "document" means any "writing," "recording," or "photograph" as defined by Federal Rule of Evidence 1001 and any maps and drawings.

8. The phrase "EnerVest Meter Site" means each location in Union, Ouachita, or Morehouse Parishes, Louisiana, owned, leased, or operated by EnerVest on which one or more mercury meters are located or are known or discovered by EnerVest to have been located, whether the mercury meters were operated by EnerVest or by a predecessor in interest to EnerVest. "EnerVest Meter Site" includes the meter and the property in the area of the meter that is found to contain total mercury in a concentration greater than the "General Remediation Standard," defined below.

9. The phrase "EnerVest Tower Site" means any EnerVest Meter Site located within one

hundred feet (100') of any of the following:

- a. a Tower,
- b. a site where EnerVest has removed a Tower or otherwise knows or discovers that a Tower was located, and/or
- c. a perennial stream or lake

that--using the procedures described in this Stipulated Judgment and/or the Cooperative Agreement-- is found to contain total mercury in a concentration greater than the "Tower Remediation Standard," defined below.

10. The phrase "Force Majeure Circumstances" means circumstances that meet all three of the following requirements. They are 1) beyond the reasonable control of EnerVest, and 2) EnerVest could not have prevented them by taking reasonable steps in light of reasonably foreseeable potential events, and 3) they render it impracticable for EnerVest to timely discharge an obligation under this Stipulated Judgment.

11. The phrase "General Remediation Standard" means that no sample of soil or sediment taken at an EnerVest Meter Site shall exceed 2.3 parts per million total mercury and the average of all such samples for each EnerVest Meter Site shall not exceed 1.5 parts per million total mercury.

12. The phrase "List of Meters in Sensitive Areas" means the list attached to this Stipulated Judgment as Exhibit B.

13. The phrase "Remediation Site" means an EnerVest Meter Site or EnerVest Tower Site.

14. The term "Tower" means a man-made structure that elevated, or may have elevated, the bottom of a meter six (6) or more feet above the ground, regardless of whether or not such tower

has a shed enclosure, full or partial roof, or canopy.

15. The phrase "Tower Remediation Standard" means that no sample of soil or sediment taken at an EnerVest Tower Site shall meet or exceed 2.3 parts per million total mercury and the average of all such samples shall not exceed 1.0 part per million total mercury.

16. The phrase "Plaintiffs' Designated Representative" means Dr. Barry Kohl (1522 Lowerline Street, New Orleans, Louisiana, 70118, 504-861-8465, Bkohl40@cs.com) unless Plaintiffs designate a replacement representative in writing to EnerVest, in which case the phrase "Plaintiffs' Designated Representative" shall refer to that designated replacement representative.

Remediation and Sampling

17. EnerVest shall diligently comply with and implement the Cooperative Agreement, including exhibits, and shall also carry out and implement the additional protections provided below. The Parties understand references in the Cooperative Agreement, Exhibit 1, to a "2.2 mg/kg" remediation action level to refer to a 2.3 mg/kg level, consistent with paragraph 1.1 of that exhibit.

18. Within ten (10) days of entry of this Stipulated Judgment, EnerVest shall provide to the Plaintiffs' Designated Representative all sampling results in EnerVest's custody or control of all soil sampling for total mercury taken beneath meters prior to remediation. EnerVest represents and warrants that it has in its custody sample results for pre-remediation mercury testing for more than twenty (20) Remediation Sites.

19. Before December 31, 2009, EnerVest shall provide sampling results to Plaintiffs' Designated Representative of soil sampling for total mercury taken ten to fifteen feet downhill from the meter at five (5) Remediation Sites. To determine which downhill locations EnerVest shall sample pursuant to this paragraph, Plaintiffs' Designated Representative and EnerVest's

representative(s) shall confer and agree upon sampling locations and depths. Such agreement shall not be unreasonably withheld.

20. Initial excavations (EnerVest Meter Sites): At each EnerVest Meter Site, EnerVest shall conduct a five feet by five feet by one foot (5'x5'x1') initial excavation centered under the meter (or location of the former meter, if the meter is no longer there).

21. Additional excavations (EnerVest Meter Sites): At each EnerVest Meter Site, EnerVest shall conduct such additional excavations, if any, as are necessary to reach the General Remediation Standard based on sampling and analysis.

22. Initial excavations (EnerVest Tower Sites): At each EnerVest Tower Site, EnerVest shall perform an initial excavation out to the base of the tower supports, if any, but in no case less than six feet by six feet by one foot (6'x6'x1') and in no case less than two feet (2') beyond the edge of the tower platform, if any.

23. Additional excavations (EnerVest Tower Sites): At each EnerVest Tower Site, EnerVest shall conduct such additional excavations, if any, as are necessary to reach the Tower Remediation Standard based on sampling and analysis.

24. Excavated media (at Remediation Sites): EnerVest shall properly and lawfully dispose of (as waste)-and shall not re-use as fill or otherwise-soil or sediments excavated to implement this Stipulated Judgment or the Cooperative Agreement.

25. Initial post-excavation sampling (at Remediation Sites): After each initial excavation, EnerVest shall conduct sampling for total mercury at each Remediation Site as follows: a) EnerVest shall take five (5) discrete samples, approximately evenly spaced, one (1) from the approximate center of each of the sidewalls of the excavated area and one (1) at the base of the excavated area

beneath the location of the former mercury meter. EnerVest shall take its samples from excavated side walls at a depth of three inches (3") below the surface. EnerVest shall analyze those samples individually, not on a composite basis.

26. Additional post-excavation sampling (at Remediation Sites): At each Remediation Site, when additional excavation is necessary to meet the applicable remediation standard, EnerVest shall re-sample newly excavated areas of the site as follows: EnerVest shall re-sample each new wall or a new floor which may be created by additional excavation at a Remediation Site consistent with the sampling protocol for initial sampling. Also, when additional excavation extends any existing excavation wall by two feet (2') or more beyond the initial excavation, EnerVest shall add an additional sampling point at the approximate center of the newly excavated portion of that wall, three inches (3") below the surface.

27. EnerVest shall encapsulate soils and sediments remaining in each Remediation Site and isolate them from the environment with the backfill of clean soil. EnerVest shall inspect the backfilled Remediation Sites at least twice during the year following backfilling to note any settlement in the backfilled areas. If settlement is observed, EnerVest shall repair the area by adding additional clean fill.

28. EnerVest represents and warrants that it has removed all currently known, mercury meters which it owned. EnerVest shall promptly (and in no event more than six months after the date of discovery) remove any newly discovered mercury meters that it currently owns. EnerVest shall not use mercury meters on any of its wells in the Monroe Gas Field, except that if and when EnerVest acquires new facilities after entry of this Stipulated Judgment, EnerVest shall cease use of and remove mercury meters, if any, on those facilities pursuant to the time-frame set forth in

paragraph 32, below.

29. In addition to current precautions taken by EnerVest and its contractors at Remediation Sites located in residential areas, in conformance with the Cooperative Agreement, on all sites characterized as "residential" on the List of Meters in Sensitive Areas, EnerVest shall use orange construction fencing to encircle the sites until the remediation is completed.

30. EnerVest shall complete remediation of Remediation Sites on the List of Meters in Sensitive Areas, Exhibit B, by December 31, 2015.

31. In order to identify mercury meter sites, past and present, EnerVest shall continue to consult with people who may have historical knowledge, and continue to use aerial photos, historical records, U.S. Geological Service topographical maps, and field inspections to identify meter sites.

32. If and when EnerVest acquires new facilities, EnerVest shall promptly identify sites of mercury meters, past or current, on such newly acquired facilities (using, for example, the procedures identified in the paragraph above) EnerVest shall add each newly acquired meter site to its ongoing program of mercury meter removal and site remediation that meets standards at least as stringent as those provided for similarly situated Remediation Sites in this Stipulated Judgment, unless a newly acquired site is shown in the applicable Annual Closure Report to meet the General Remediation Standard or Tower Remediation Standard, whichever is applicable. Such newly acquired facilities shall be addressed under a schedule consistent with the remediation of 160 sites every two (2) years, as set forth in the Cooperative Agreement as of the date of entry of this Stipulated Judgment.

33. EnerVest shall allow representatives of any Plaintiff to observe the meter site remediation process at any of its sites and at any time, provided that EnerVest has no obligation to

allow more than two (2) Plaintiffs' representatives to be present at a Remediation Site at one time, unless prior approval is granted by the EnerVest, and provided that the Plaintiffs observe the following precautions and conditions:

- a. A Plaintiff will, at least thirty (30) days in advance of any intended observation, identify the individuals who are authorized to represent them in the observation by sending EnerVest a written list of such individuals, their addresses, phone numbers (including cell phone numbers), places of employment and their relationship to Plaintiffs. Plaintiffs shall provide such identification to Randy Harris, EnerVest Project Manager, Post Office Box 219, Fairbanks, Louisiana 71240; facsimile (318) 665-4612. Plaintiffs may amend or supplement this list at any time.
- b. A Plaintiff will provide written notice to be received by EnerVest at least three (3) business days in advance of its intended observation to Randy Harris at the above address.
- c. Plaintiffs' representative(s) will report to the EnerVest office located at 178 Lee Morgan Road, Fairbanks, Louisiana, to review safety requirements and to be escorted to the sites by EnerVest's representatives or contractors.
- d. Plaintiffs' representatives will provide their own safety equipment, including safety hats, steel-toed boots and safety goggles.

34. EnerVest shall provide to Plaintiffs' Designated Representative all documents related to the Remediation Sites or the Cooperative Agreement that EnerVest provides to LDEQ, including the Annual Closure Reports prepared in accordance with Section IV.6.c. of the Cooperative Agreement. EnerVest shall provide the Annual Closure Reports to LDEQ on or before March 1 of

each calendar year, unless an extension is approved by LDEQ, in which case EnerVest shall provide all information required to be in an Annual Closure Report to Plaintiffs' Designated Representative by May 15 of each calendar year for which LDEQ has approved an extension. EnerVest shall provide all documents provided to LDEQ to the Plaintiffs' Designated Representative within two (2) business days of providing them to LDEQ. The Annual Closure Reports shall include results of all sampling and analysis, all reports of inspections (if any) conducted in the applicable year pursuant to the Cooperative Agreement and the Stipulated Judgment, and information identifying newly acquired sites, and shall also include all manifests (if any) for shipment of mercury or mercury contaminated media. EnerVest shall document removal of each mercury meter in a manner sufficient to confirm removal of each meter (for example, with photographs) and shall include such documentation of removal with the Annual Closure Reports. The Annual Closure Reports shall distinguish EnerVest Tower Sites from other EnerVest Meter Sites.

35. Within thirty (30) days of receipt of each Annual Closure Report, any Plaintiff may, through the Plaintiffs' Designated Representative, request from EnerVest the results of all sampling and/or tests or other data or document(s) not contained in the Annual Closure Report and within the scope of this Stipulated Judgment. EnerVest shall submit such document(s) to Plaintiffs' Designated Representative within thirty (30) calendar days of the Plaintiff's request. Any such request for documents shall be directed to Randy Harris, EnerVest Project Manager, at the address provided in paragraph 33.a, above, or another designated representative who may be designated by EnerVest, in writing to Plaintiffs' Designated Representative.

36. EnerVest's obligation to comply with deadlines set forth in this Stipulated Judgment may be extended under Force Majeure Circumstances. Force Majeure Circumstances shall only

extend the time for performance for as long as Force Majeure Circumstances render timely performance impracticable. If Force Majeure Circumstances render EnerVest's timely performance of any obligation under this Stipulated Judgment impracticable, EnerVest shall notify Plaintiffs' Designated Representative within five business days of missing the deadline for a time-sensitive obligation under this Stipulated Judgment. Such notification shall contain: a) a statement of how, when, and for how long EnerVest projects that it will not comply with the obligation and b) an explanation of the cause of EnerVest's inability to comply with such obligation(s), and c) a summary of all steps being taken by EnerVest or that EnerVest plans to take to achieve prompt compliance. If EnerVest fails to take steps in the event of Force Majeure Circumstances that EnerVest had notified the Plaintiff it planned to take, EnerVest shall provide prompt notice and a prompt explanation. If it comes to EnerVest's attention that its period of not complying with an obligation will last longer than projected in EnerVest's notice, EnerVest shall so amend its notice to Plaintiffs' Designated Representative. If it comes to EnerVest's attention that it failed to comply with an obligation of the Stipulated Judgment without providing timely notice, EnerVest shall, as soon as practicable, so notify Plaintiffs' Designated Representative.

37. If at any time facts come to EnerVest's attention showing that any information, statement or sampling result provided to the Plaintiffs pursuant to this Stipulated Judgment is or was inaccurate, EnerVest shall promptly alert the Plaintiffs' Designated Representative to the situation in writing.

38. Nothing contained in this Stipulated Judgment shall be construed as an admission of any fact or liability by EnerVest of any allegations set forth in the Plaintiffs' Complaint.

Dismissal & Extension of Time

39. Within ten (10) business days after entry of this Stipulated Judgment by the Court, EnerVest shall pay Plaintiffs the sum of forty thousand (\$40,000) Dollars representing attorney fees and costs.

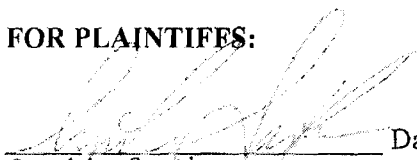
40. Except to the extent of the terms of this Stipulated Judgment, in consideration of the undertakings by EnerVest set forth in this Stipulated Judgment, the Plaintiffs hereby release and discharge EnerVest from any and all claims set forth in the Plaintiffs' Complaint filed in this matter.

41. The Court shall maintain jurisdiction over this action for the purpose of implementing this Stipulated Judgment.

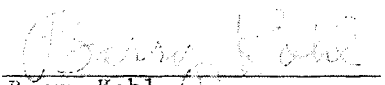
42. In all other respects, except as specified in paragraph 41, above, and to the extent necessary to enforce the provisions of this Stipulated Judgment, this action is dismissed with prejudice.

Agreed to:

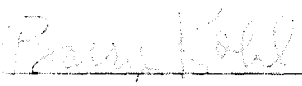
FOR PLAINTIFFS:



Cynthia Sarthou
Gulf Restoration Network
Date: 7/2/09




Barry Kohl
Louisiana Audubon Council
Date: 6/29/09



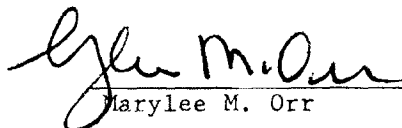
Barry Kohl
Sierra Club
Date: 6/29/09

Approved as to form:



Adam Babich, #27177
Elizabeth Livingston de Calderón, #31443
TULANE ENVIRONMENTAL LAW CLINIC
6329 Freret Street
New Orleans, LA 70118
Phone: 504-862-8800
Fax: 504-862-8721
Date: 6/29/09

Counsel for Plaintiffs Gulf Restoration Network, Louisiana Audubon Council, Louisiana Environmental Action Network, and Sierra Club

 Date: 6/17/09
Marylee M. Orr
Louisiana Environmental Action Network

FOR DEFENDANT:

Approved as to form:

_____ Date: _____

EnerVest Operating, L.L. C.
1001 Fannin Street
Houston, Texas 77002

_____ Date: _____

Leonard L. Kilgore, III, No. 7372
KEAN, MILLER, HAWTHORNE,
D'ARMOND, McCOWAN & JARMAN, LLP
P.O. Box 3513
Baton Rouge, LA 70821
Tel. (225) 387-0999
Counsel for EnerVest Operating, L.L. C.

_____ Date: _____

Louisiana Environmental Action Network

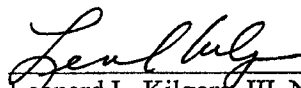
FOR DEFENDANT:

Approved as to form:

 _____

Date: 6/26/09

EnerVest Operating, L.L. C.
1001 Fannin Street
Houston, Texas 77002

 _____

Date: 6/30/09

Leonard L. Kilgore, III, No. 7372
KEAN, MILLER, HAWTHORNE,
D'ARMOND, McCOWAN & JARMAN, LLP
P.O. Box 3513
Baton Rouge, LA 70821
Tel. (225) 387-0999
Counsel for EnerVest Operating, L.L. C.

MONROE, LOUISIANA, this 1 day of July, 2009.

A handwritten signature in black ink that reads "Robert G. James". The signature is written in a cursive style with a large, prominent initial "R".

ROBERT G. JAMES
UNITED STATES DISTRICT JUDGE

Gas Masters of America, Inc. Sites					
Site ID	Site Name	Sec	TwN	Rge	Parish
GMA #25	WHEELER #1	9	21N	3E	Union
GMA #27	NORSWORTHY #2	9	21N	3E	Union
GMA #31	NORSWORTHY #3	9	21N	3E	Union
GMA #32	BARR #1	16	21N	3E	Union
GMA #34	DOWNEY #2	21	21N	3E	Union
GMA #35	PALMER DOWNEY JV #2	21	21N	3E	Union
GMA #58	NORSWORTHY #5	9	21N	3E	Union
GMA #59	NORSWORTHY #4	9	21N	3E	Union
GMA #61	HOLLIS #1	14	21N	3E	Union
GMA #62	FEE 105 #5	14	21N	3E	Union
GMA #64	STRIPLANG #3	11	21N	3E	Union
GMA #65	STRIPLANG #1	11	21N	3E	Union
GMA #66	HAILE #3	11	21N	3E	Union
GMA #68	STRIPLANG #2	11	21N	3E	Union
GMA #69	M.A. JORDAN #1	11	21N	3E	Union
GMA #70	HOLLOWAY #1	1	21N	3E	Union
GMA #71	LEWIS #1	14	20N	3E	Union
GMA #74	FEE 85 #1	31	19N	4E	Ouachita
GMA #75	FEE 86 #1	31	19N	4E	Ouachita
GMA #79	COOKE #1	12	20N	3E	Union
GMA #82	NOLAND CP #1	11	20N	3E	Union
GMA #83	NOLAN #1	11	20N	3E	Union
GMA #84	SCHOOLBOARD #3	10	20N	3E	Union
GMA #85	SCHOOLBOARD #2	10	20N	3E	Union
GMA #90	SIMPSON #1	9	20N	3E	Union
GMA #92	THOMPSON #1	16	20N	3E	Union
GMA #94	GUINN #A-1	32	21N	3E	Union
GMA #95	GUINN #B-1	32	21N	3E	Union
GMA #96	GUINN #C1	32	21N	3E	Union
GMA #175	LJ PACE #2	35	22N	3E	Union
GMA #179	HILL #3				Union
GMA #180	SIMMS #3	30	20N	4E	Union
GMA #181	MAYFIELD #1	30	20N	4E	Union
GMA #182	POTTS THOMAS #1	30	20N	4E	Union
GMA #185	FEE #101	7	20N	4E	Union
GMA #186	TRIMBEL #1	7	20N	4E	Union
GMA #187	BETTY NEAL #1	24	20N	3E	Union
GMA #189	JONES EDWARDS #1	11	20N	3E	Union
GMA #191	JONES EDWARDS #2	11	20N	3E	Union
GMA #192	JONES EDWARDS #3	11	20N	3E	Union

Site ID	Site Name	Sec	TwN	Rge	Parish
GMA #194	FEE 105 #2	19	21N	3E	Union
GMA #196	FEE 115 #2	19	21N	3E	Union
GMA #200	HILL #1	4	21N	3E	Union
GMA #201	FEE 115 #1	19	21N	4E	Union
#GM2	FEE 125 #1	8	21N	4E	Union
#GM3	HOOKER HOLE CHECK STATION	7	21N	4E	Union
#GM21	JV PACE	35	22N	3E	Union



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

	STATION NAME	METER #	S	T	R	REMEDIED	X-Y SOURCE	LATITUDE	LONGITUDE	
	Indicates Meter In 100 Year Flood Plain									
	Indicates Meter In Residential Area									
	Meter location subject to field verification									
1	W VA. TO CRES	501	6	18	4		GPS	-92.092098	32.574671	
2	CHAPMAN # 1	2001	20	20	3		GPS	-92.176464	32.699578	
3	CHAPMAN # 2	2002	32	20	3		GPS	-92.189271	32.683941	
4	DEAN # 2	2004	20	20	3		GPS	-92.176547	32.699567	
5	SMITH # 2	2011	19	20	3		GPS	-92.197150	32.699567	
6	SMITH # 3	2012	19	20	3		GPS	-92.193081	32.700426	
7	DEAN # 3	2101	32	20	3		GPS	-92.189272	32.683958	
8	CHAPMAN # 3	2108	32	20	3		GPS	-92.189277	32.683956	
9	CHAPMAN# 4	2109	28	20	3		GPS	-92.167523	32.684497	
10	SMITH # 13	2110	19	20	3		GPS	-92.193081	32.700433	
11	SMITH # 14	2111	19	20	3		GPS	-92.197145	32.699576	
12	SMITH # 15	2201	19	20	3		GPS	-92.193089	32.700423	
13	SMITH # 17	2202	19	20	3		GPS	-92.197112	32.699576	
14	DEAN # 4	2203	20	20	3		GPS	-92.176509	32.699490	
15	LA GAS LANDS # 9	3024	36	22	3		GPS	-92.111050	32.845298	
16	F HAILE MEEKS 1	3032	34	22	3		GPS	-92.146626	32.850785	
17	A W SMITH # 5	3060	30	20	3		GPS	-92.197616	32.693236	
18	C L & M SMITH # 6	3062	19	20	3		GPS	-92.195012	32.700161	
19	UNION PROD CO # 1	3065	5	21	3		GPS	-92.185579	32.834811	
20	ELLIS # 1	4002	14	22	3		GPS	-92.135793	32.900440	
21	GRAVES 1	4003	15	22	3		GPS	-92.141127	32.899957	
22	REPPOND 1	4008	11	22	3		GPS	-92.136825	32.902747	
23	REPPOND 2	4009	11	22	3		GPS	-92.137961	32.904926	
24	TURNER 1	4010	15	22	3		GPS	-92.149844	32.897250	
25	EDWARDS 1	5001	22	22	3		GPS	-92.145529	32.879021	
26	L F ROBERSON # 3	5009	33	22	3		GPS	-92.166763	32.848069	
27	L F ROBERSON # 5	5010	33	22	3		GPS	-92.161798	32.848470	
28	OLIN # 14	6014	24	20	2		GPS	-92.214636	32.700375	
29	OLIN GAS TRANS 17	6018	1	20	2		GPS	-92.210343	32.753280	
30	OLIN GAS TRANS 18	6019	1	20	2		GPS	-92.213973	32.754303	
31	OLIN GAS TRANS 21	6023	36	21	2		GPS	-92.218932	32.770146	
32	OLIN GAS TRANS 28	6030	25	21	2		GPS	-92.210323	32.776589	
33	OLIN GAS TRANS 29	6031	25	21	2		GPS	-92.210704	32.780282	
34	OLIN GAS TRAN 17-A	6051	1	20	2		GPS	-92.210165	32.756382	
35	L M REPPOND 1	7015	10	22	3		GPS	-92.153641	32.906221	
36	OLIN MATH # 19	8019	27	20	3		GPS	-92.214636	32.689733	
37	OLIN MATH 20	8020	25	20	3		GPS	-92.107396	32.686133	
38	OLIN MATH 21	8024	25	20	3		NON-GPS	-92.107805	32.687158	
39	C B BRYAN 3	12002	28	20	3		GPS	-92.172322	32.685937	



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

STATION NAME	METER #	S	T	R	REMEDIATED	X-Y SOURCE	LATITUDE	LONGITUDE
40	OLIN GAS TRANS 47	14001	25	21	2		GPS	-92.212743 32.782119
41	OLIN GAS TRANS 48	14002	25	21	2		GPS	-92.212638 32.778792
42	OLIN GAS TRANS 50	14004	25	21	2		GPS	-92.216915 32.775122
43	OLIN GAS TRANS 51	14005	36	21	2		GPS	-92.216719 32.771299
44	OLIN GAS TRANS 55	14009	25	21	2		GPS	-92.212708 32.772185
45	OLIN GAS TRANS 63	15007	25	21	2		GPS	-92.214274 32.780590
46	FROST # 16	17008	36	21	2		GPS	-92.223048 32.759111
47	FROST # 25	17016	25	21	2		GPS	-92.222586 32.780113
48	FROST # 30	17019	36	21	2		GPS	-92.223031 32.766083
49	NOLAN # 9	18007	13	20	2		GPS	-92.220470 32.716378
51	FROST # 38	20003	12	20	2		GPS	-92.224132 32.734972
52	FROST # 46	20011	25	21	2		GPS	-92.222940 32.783900
53	NOLAN # 12	21010	13	20	2		GPS	-92.220382 32.716341
54	FROST # 62	23001	1	20	2		GPS	-92.219445 32.746024
55	FROST # 63	23002	1	20	2		GPS	-92.219448 32.746027
56	OLIN #66	23003	24	20	2		GPS	-92.214636 32.700375
57	FROST # 64	23004	1	20	2		GPS	-92.223274 32.746538
58	FROST # 68	23010	1	20	2		GPS	-92.222842 32.756890
59	FROST 71	23013	23	21	2		GPS	-92.230423 32.786148
60	OLIN # 67	23014	1	20	2		GPS	-92.219447 32.746028
61	BRYAN # 4	24001	28	20	3		GPS	-92.173237 32.687595
62	B E SMITH # 12	24003	30	20	3		GPS	-92.200897 32.691497
63	GRAVES 3	24007	15	22	3		GPS	-92.144490 32.900283
64	Frost 75	28003	26	21	2		GPS	-92.227860 32.785528
65	OLIN # 74	29007	1	20	2		GPS	-92.219447 32.746022
66	FROST # 82	29011	1	20	2		GPS	-92.223312 32.746561
67	OLIN # 81	29012	1	20	2		GPS	-92.219449 32.746021
68	SMITH # 16	30001	19	20	3		GPS	-92.195008 32.700154
69	COLE T # 32	31001	7	19	4		GPS	-92.095178 32.650928
70	CHAPMAN # 5	33006	28	20	3		GPS	-92.168585 32.686088
71	M.L.G. # 4	100004	21	21	4		NON-GPS	-92.059577 32.799340
72	M.L.G. # 7	100007	5	20	4		GPS	-92.082308 32.751306
73	M.L.G. 10	100010	17	20	3		NON-GPS	-92.181478 32.713964
74	M.L.G. 27R	100027	32	20	3		NON-GPS	-92.180388 32.677148
75	M.L.G. 29R	100029	26	20	3		GPS	-92.128165 32.696079
76	M.L.G. 34R	100034	11	21	3		GPS	-92.129068 32.827718
77	M.L.G. 36	100036	2	20	3		NON-GPS	-92.129285 32.746901
78	M.L.G. 39	100039	19	19	4		NON-GPS	-92.091096 32.623430
79	M.L.G. 46	100046	25	20	3		GPS	-92.107837 32.692660
80	M.L.G. 48	100048	27	20	3	R	#N/A	#N/A #N/A
81	M.L.G. # 50	100050	29	21	4		GPS	-92.081063 32.779661



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

STATION NAME	METER #	S	T	R	REMEDIATED	X-Y SOURCE	LATITUDE	LONGITUDE
82	M.L.G. # 68	100068	32	21	4		GPS	-92.080795 32.770498
83	M.L.G. 71	100071	7	20	4		GPS	-92.091187 32.736052
84	M.L.G. 72	100072	6	20	4		GPS	-92.094835 32.743623
85	M.L.G. 78R	100078	31	21	3		GPS	-92.193008 32.765439
86	M.L.G. 80R	100080	32	20	3		NON-GPS	-92.176828 32.677298
87	M.L.G. 86	100086	21	21	4		GPS	-92.055751 32.790618
88	M.L.G. 102	110102	2	19	3	R	GPS	-92.133554 32.658214
89	M.L.G. 106	110106	28	20	3		GPS	-92.165493 32.686075
90	M.L.G. 111	110111	12	20	3		GPS	-92.112152 32.736917
91	M.L.G. 113	110113	24	20	3		GPS	-92.107167 32.707911
92	M.L.G. 119	110119	19	21	4		GPS	-92.105624 32.796828
93	M.L.G. 148	110148	15	20	3		NON-GPS	-92.152895 32.718688
94	M.L.G. 166	110166	27	20	3		GPS	-92.151690 32.690534
95	M.L.G. 167	110167	16	20	3		NON-GPS	-92.169610 32.717009
96	M.L.G. 184	110184	37	20	3		GPS	-92.155049 32.684855
97	M.L.G. 188	110188	5	20	3		NON-GPS	-92.176115 32.753266
98	M.L.G. 206	120206	17	20	3		GPS	-92.178646 32.724104
99	M.L.G. 208	120208	15	20	3		NON-GPS	-92.146506 32.716845
100	M.L.G. 215	120215	15	20	3		NON-GPS	-92.141648 32.718542
101	M.L.G. 239	120239	17	20	3		GPS	-92.184489 32.722741
102	M.L.G. 252	120252	10	19	3		GPS	-92.151010 32.649844
103	M.L.G. 265	120265	5	20	3		NON-GPS	-92.180536 32.755052
104	M.L.G. 289	120289	7	20	3		NON-GPS	-92.193252 32.736922
105	M.L.G. 296	120296	7	20	3		GPS	-92.202027 32.729730
106	PARKS # 1	124001	2	19	3	R	#N/A	#N/A #N/A
107	M.L.G. 302	130302	18	20	3		NON-GPS	-92.193809 32.723920
108	M.L.G. 306	130306	12	20	2		GPS	-92.219823 32.735939
109	M.L.G. 310	130310	6	20	3		NON-GPS	-92.191897 32.745713
110	M.L.G. 318	130318	8	20	3		GPS	-92.188962 32.733477
111	M.L.G. 334	130334	17	20	3		NON-GPS	-92.176177 32.718788
112	M.L.G. 340	130340	8	20	3		GPS	-92.184849 32.733500
113	M.L.G. 346	130346	20	20	3		NON-GPS	-92.184858 32.711704
114	M.L.G. 352	130352	15	20	3		GPS	-92.155001 32.720588
115	MLGC #353	130353	15	20	3		GPS	-92.156955 32.713351
116	M.L.G. 354	130354	21	20	3		NON-GPS	-92.167849 32.713147
117	M.L.G. 358	130358	20	20	3		NON-GPS	-92.189139 32.711704
118	M.L.G. 371	130371	10	20	3		NON-GPS	-92.154979 32.736257
119	M.L.G. 373	130373	17	20	3		GPS	-92.180577 32.726819
120	M.L.G. 375	130375	7	20	3		NON-GPS	-92.201746 32.736784
121	M.L.G. 377	130377	8	20	3		GPS	-92.189017 32.729900
122	M.L.G. 381	130381	5	20	3		GPS	-92.185982 32.747845



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

	STATION NAME	METER #	S	T	R	REMEDIATED	X-Y SOURCE	LATITUDE	LONGITUDE
123	M.L.G. 404	140404	22	20	3		NON-GPS	-92.150621	32.713192
124	M.L.G. 423	140423	22	20	3		NON-GPS	-92.147491	32.711606
125	M.L.G. 456	140456	3	20	3		NON-GPS	-92.146074	32.755187
126	M.L.G. 461	140461	12	20	2		NON-GPS	-92.214814	32.736733
127	M.L.G. 463R	140463	2	20	3		GPS	-92.138037	32.751790
128	M.L.G. 506	150506	7	20	3		NON-GPS	-92.194892	32.740532
129	M.L.G. 517	150517	8	20	3		GPS	-92.186815	32.737431
130	M.L.G. 572	150572	7	20	3		NON-GPS	-92.194454	32.738515
131	M.L.G. 585	150585	20	20	3		NON-GPS	-92.180417	32.711049
132	M.L.G. 586	150586	20	20	3		NON-GPS	-92.175862	32.708452
133	M.L.G. 591	150591	17	20	3		GPS	-92.175495	32.724343
134	AITKEN MM # 1	156002	25	20	3		GPS	-92.107376	32.686128
135	M.L.G. # 667	160667	18	21	4		GPS	-92.099498	32.801861
136	M.L.G. 672	160672	8	21	4		NON-GPS	-92.080204	32.827039
137	M.L.G. # 724	170724	18	21	4		GPS	-92.102905	32.809448
138	M.L.G. 734	170734	19	21	4		GPS	-92.102969	32.791345
139	M.L.G. # 809	180809	30	21	4		GPS	-92.094090	32.776944
140	M.L.G. 843	180843	15	20	3		GPS	-92.156702	32.716686
141	MLGC FEE GAS 1003	201003	20	21	4		NON-GPS	-92.080056	32.794236
142	M.L.G. 1023	201023	17	20	3		NON-GPS	-92.189187	32.722330
143	M.L.G. 1051 R	201051	36	20	3		NON-GPS	-92.115672	32.681661
144	MLGC FEE GAS 1284	221284	8	21	4		NON-GPS	-92.079914	32.816137
145	TENSAS DELTA # 18	222222	10	21	4		GPS	-92.047465	32.818582
146	P PHILLIPS MM # 7	230024	8	19	4	R	#N/A	#N/A	#N/A
147	P PHILLIPS # 10	230032	4	19	4		NON-GPS	-92.068930	32.660495
148	M.L.G. 1461	241461	8	20	3		NON-GPS	-92.184836	32.733211
149	M.L.G. 1476	241476	7	20	3		NON-GPS	-92.192058	32.739957
150	M.L.G. 1477	241477	8	20	3		NON-GPS	-92.190759	32.737806
151	M.L.G. 1491 & 1492	241491	3	19	3		GPS	-92.148562	32.665863
152	M L G 1505 1506 1508	251505	10	19	3		GPS	-92.150925	32.654107
153	M.L.G. 1533	251533	21	20	3		NON-GPS	-92.167554	32.707834
154	M.L.G. 1633	261633	6	20	3		NON-GPS	-92.194977	32.744183
155	WEST VIRGINIA # 11	305001	8	18	4		GPS	-92.081060	32.568507
156	ARENT R 19 A	308003	41	19	3	R	GPS	-92.134819	32.662299
157	ARENT R 1	309001	13	19	3	R	#N/A	#N/A	#N/A
158	ARENT R # 3	309003	2	19	3	R	GPS	-92.131889	32.663556
159	ARENT R 4	309004	1	19	3	R	#N/A	#N/A	#N/A
160	ARENT R - 6	309006	40	20	3		GPS	-92.118939	32.672171
161	ARENT R # 18	309018	2	19	3	R	GPS	-92.131908	32.663558
162	PARKS R # 1	309019	35	20	3	R	GPS	-92.137820	32.668020
163	PARKS R # 3	309021	38	20	3	R	GPS	-92.136546	32.670368



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

STATION NAME	METER #	S	T	R	REMEDIED	X-Y SOURCE	LATITUDE	LONGITUDE
164 PHILLIPS R 1	309027	9	19	4	R	GPS	-92.062499	32.644485
165 PHILLIPS R 2	309031	41	19	4	R	GPS	-92.064835	32.642657
166 ABE ARENT # 5	310004	14	19	3	R	GPS	-92.124695	32.639008
167 COLE T-31	310010	6	19	4		GPS	-92.092720	32.662170
168 UNION PROD T # 17	310018	45	19	3	R	GPS	-92.123937	32.647552
169 UNION PROD. T - 14	310019	45	19	3		GPS	-92.109233	32.645442
170 COLE T # 36	310022	36	20	3		GPS	-92.107435	32.680794
171 WEST VA. # 9	311009	6	18	4		NON-GPS	-92.092184	32.575216
172 MYHRE	312001	41	18	4		GPS	-92.071196	32.548282
173 G B BRYAN # 1	313001	28	20	3		GPS	-92.173709	32.691250
174 OLINKRAFT # 4	313007	25	20	3		NON-GPS	-92.107914	32.687442
175 SANDIDGE A11-A15	319774	15	20	4		NON-GPS	-92.038271	32.726146
176 GRAYLING N 291	403001	31	22	4		GPS	-92.096494	32.847047
177 MLG & GTC 24	405904	43	19	3		GPS	-92.139261	32.660729
178 S SAVAGE # F - 338	406006	5	21	3		GPS	-92.186309	32.837910
179 LANKFORD # 5	412001	5	21	3		GPS	-92.180235	32.834758
180 WIPCO 2	415001	27	20	3		GPS	-92.153967	32.690618
181 WIPCO # 5	415005	7	20	4		NON-GPS	-92.099083	32.731683
182 ABE ARENT # 2	416002	14	19	3	R	GPS	-92.127263	32.638151
183 ABE ARENT ETAL 3	416003	13	19	3	R	GPS	-92.121395	32.635332
184 ABE ARENT # 7	416007	14	19	3		GPS	-92.128025	32.639346
185 COLE T # 3	416010	36	20	3		GPS	-92.107447	32.680807
186 COLE # T 15	416022	7	19	4		GPS	-92.095196	32.650770
187 PACE LAKE # 1	416033	11	19	3	R	#N/A	#N/A	#N/A
188 COLE HEIRS A # 16	418016	46	19	4		GPS	-92.095226	32.668873
189 CALPET 79-A MM # 6	418786	35	20	4		GPS	-92.023539	32.677569
190 FAIR REAL EST C-1	503682	9	19	5		GPS	-91.951451	32.647573
191 FAIR REAL EST C-4	503691	16	19	5		GPS	-91.951964	32.625967
192 BRIGGS L - 8	504707	38	19	4		GPS	-92.050555	32.663290
193 FAIR REAL EST L-15	504716	16	19	5		GPS	-91.951492	32.625954
194 TENSAS DELTA L-30	504731	2	20	4		GPS	-92.031869	32.743126
195 TENSAS DELTA L-31	504732	2	20	4		NON-GPS	-92.031164	32.747346
196 TENSAS DELTA L-32	504733	34	21	4		NON-GPS	-92.039626	32.765065
197 MILES C 4	506074	25	21	4		GPS	-92.014483	32.771093
198 TENSAS DELTA # 3	506091	10	20	4		NON-GPS	-92.050669	32.740913
199 TENSAS DELTA 8	506099	2	20	4		GPS	-92.031864	32.743144
200 TENSAS DELTA 11	506105	34	21	4		GPS	-92.038137	32.758236
201 TENSAS DELTA # 14	506111	34	21	4		NON-GPS	-92.050296	32.765765
202 BRIGGS 7	506205	5	19	4	R	GPS	-92.081183	32.661148
203 CENTRAL IMMIG 27	506248	7	19	5		GPS	-92.002370	32.647919
204 SMITH # C 1	506341	9	20	4		NON-GPS	-92.066451	32.738913



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

STATION NAME	METER #	S	T	R	REMEDIATED	X-Y SOURCE	LATITUDE	LONGITUDE	
205	PARKS # 63	506357	7	20	4		NON-GPS	-92.096036	32.731707
206	MATTHEWS B - 74	506367	8	21	3		GPS	-92.180434	32.828160
207	FEE # 3	506425	36	22	3		GPS	-92.121255	32.844941
208	J.B. MILES # F 15	506512	25	21	4		GPS	-92.018273	32.774015
209	J.B. MILES F-46	506545	36	21	4		GPS	-92.018000	32.769087
210	R F - 48	506554	28	19	4	R	#N/A	#N/A	#N/A
211	J.B. MILES # F 53	506575	36	21	4		GPS	-92.015468	32.762128
212	BRIGGS F - 68	506582	4	19	4		GPS	-92.067559	32.660656
213	FAIR REAL EST F-70	506584	30	19	5		GPS	-92.002717	32.597161
214	BRIGGS F - 72	506589	38	19	4		GPS	-92.050556	32.663301
215	TENSAS DELTA F 78	506597	22	21	4		NON-GPS	-92.047870	32.795716
216	J.B. MILES F-113	508007	25	21	4		GPS	-92.014208	32.773990
217	ALLISON # 11	516051	1	20	4		GPS	-92.004762	32.750189
218	USA B-1	516165	13	20	4		GPS	-92.008321	32.725479
219	USB # B2	516166	1	20	4		GPS	-92.013452	32.751306
220	COLE # 4	516171	7	19	4		GPS	-92.099522	32.649635
221	GRAYLING MM # 14	516284	5	21	4		GPS	-92.080848	32.834725
222	GRAYLING # N 94	516612	32	22	4		GPS	-92.079687	32.851253
223	FORD # 3	517003	7	21	3		GPS	-92.192823	32.820573
224	LOVE # 1	517008	7	21	3		GPS	-92.197212	32.824223
225	LOVE # 11	517016	8	21	3		GPS	-92.187933	32.828771
226	LOVE # 5	518004	8	21	3		GPS	-92.184451	32.828291
227	CROSSET # 41	801022	18	21	5		GPS	-91.998966	32.803860
228	CROSSET # 50	801026	57	21	5		GPS	-91.998299	32.810868
229	CROSSET # 110	801030	13	21	4		NON-GPS	-92.017691	32.801205
230	CROSSET # 138	801071	25	22	4		NON-GPS	-92.009444	32.863698
231	CROSSET # 174	801086	1	21	4		GPS	-92.014555	32.840293
232	FEE 55 J 1	801093	25	19	3		GPS	-92.118798	32.606549
233	FEE 92J	801098	25	19	3		GPS	-92.114818	32.600612
234	FEE 136 # 2	801100	23	19	3		NON-GPS	-92.139288	32.611939
235	FEE 136 WELL 1	801101	23	19	3		NON-GPS	-92.127916	32.620460
236	FEE 136 # 3	801102	23	19	3		NON-GPS	-92.124695	32.620575
237	LULU B. SMITH	801122	24	19	3		NON-GPS	-92.120725	32.614937
238	STANCLE ETAL # 1	808054	9	20	3		NON-GPS	-92.163200	32.737059
239	A H JOHNSON	901004	30	19	4		NON-GPS	-92.090614	32.600298
240	ALGER BURKS 1	901005	7	18	5	R	GPS	-91.998302	32.566726
241	BESSIE MCKINNINS	901009	19	20	4		NON-GPS	-92.094365	32.700331
242	C W FRIERSON 2	901013	20	19	4		NON-GPS	-92.086940	32.616828
243	C W FRIERSON # 3	901014	24	21	2	R	#N/A	#N/A	#N/A
244	C W FRIERSON 5	901015	30	19	4		NON-GPS	-92.089056	32.608210
245	C C CONSOL FEE 8	901016	35	22	3		GPS	-92.137046	32.850354



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

STATION NAME	METER #	S	T	R	REMEDIATED	X-Y SOURCE	LATITUDE	LONGITUDE	
246	C C FEE # 10 A	901020	26	19	3		NON-GPS	-92.137553	32.600859
247	COLLINS-MCHENRY	901023	12	19	4		NON-GPS	-92.009048	32.651467
248	D'ARBONNE LBR 2	901027	23	19	3		GPS	-92.136703	32.614370
249	D'ARBONNE LBR 4	901029	34	19	3		NON-GPS	-92.151020	32.590057
250	D W MCENERY # 1	901033	21	19	4		GPS	-92.062925	32.615701
251	D W MCHENRY # 2	901034	21	19	4		NON-GPS	-92.069857	32.620774
252	D W MCENERY 7	901035	29	19	4		NON-GPS	-92.084507	32.599573
253	D W MCENERY # 10	901037	21	19	4	R	GPS	-92.058341	32.613462
254	D'ARBONNE LBR 1	901038	23	19	3		NON-GPS	-92.137710	32.613332
255	DOUGHITIE # 1	901039	33	19	5		NON-GPS	-91.963522	32.592536
256	E M WHITE # 1	901041	32	21	4		NON-GPS	-92.072315	32.758419
257	FROST LBR. IND 3	901057	35	22	3		GPS	-92.135265	32.853296
258	FROST LBR. IND. # A1	901080	36	19	3		GPS	-92.116717	32.591692
259	FROST LBR. # 2	901081	36	19	3		GPS	-92.120769	32.591431
260	FROST LBR. # 3	901082	36	19	3		GPS	-92.120491	32.595353
261	Frost Lbr Ind A006	901084	36	19	3		GPS	-92.116896	32.587470
262	FROST LBR 7	901085	36	19	3		GPS	-92.116482	32.585534
263	FROST LBR # F-6	901114	24	21	2		GPS	-92.210330	32.791240
264	FROST LBR # F-7	901115	24	21	2		GPS	-92.214645	32.788120
265	K F MCGUIRE # 2	901125	11	18	3		NON-GPS	-92.142465	32.554331
266	H M MCGUIRE 3	901126	14	18	3		NON-GPS	-92.137710	32.553270
267	M MCGUIRE 4	901127	62	18	3		NON-GPS	-92.129604	32.554738
268	HANSEL HARRELL 1	901129	22	22	3		NON-GPS	-92.154190	32.876759
269	HANSEL HARRELL 3	901131	28	22	3		NON-GPS	-92.158524	32.873373
270	HARRELL SU 863 S2	901132	18	19	5		GPS	-91.998513	32.629711
271	HATCHER EVANS 4	901133	17	19	4		GPS	-92.079284	32.626691
272	HATCHER EVANS 9	901134	19	19	4	R	GPS	-92.082655	32.636499
273	HATCHER EVANS 10	901135	17	19	4	R	GPS	-92.086415	32.635273
274	HAT EVANS # 11	901136	41	19	4		NON-GPS	-92.077841	32.632989
275	HATCHER-EVANS 12	901137	41	19	4		NON-GPS	-92.067323	32.633142
276	IMP. O & G CO. A002	901139	6	20	3		GPS	-92.201635	32.755334
277	HOLLIS TAUNTON	901146	13	21	2		GPS	-92.213364	32.811049
278	J A MCEWEN 3	901148	20	19	4		NON-GPS	-92.074215	32.622622
279	J A MCEWEN 7	901149	29	19	4		NON-GPS	-92.080127	32.608537
280	J A PEEK # 1	901150	7	20	4		NON-GPS	-92.094159	32.736434
281	J, B. LANKFORD # 1	901156	2	21	3		GPS	-92.132375	32.842314
282	J D MCGEE FEE 3	901158	10	18	4		GPS	-92.039553	32.567956
283	J D MCGEE FEE 2	901159	10	18	4	R	GPS	-92.040834	32.566683
284	MCGEE FEE 3	901160	10	18	4		NON-GPS	-92.039598	32.567751
285	NELSON # 1	901166	4	18	4		NON-GPS	-92.064240	32.576281
286	J. M. HUBER # 4	901168	5	18	5		NON-GPS	-91.973928	32.581852



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

STATION NAME	METER #	S	T	R	REMEDIATED	X-Y SOURCE	LATITUDE	LONGITUDE
287	J W HOLLIS # 6	901176	13	21	2		GPS	-92.214565 32.814058
288	J. W. SAWYER # 1	901177	30	20	3		NON-GPS	-92.193460 32.696849
289	J J POTTS # 1	901180	30	19	4	R	GPS	-92.099124 32.607920
290	JOHN J POTTS 3	901181	30	19	4	R	#N/A	#N/A #N/A
291	LL Lieber #1	901186	6	18	4		GPS	-92.094552 32.574311
292	L W STUBBS # 2	901187	13	19	3	R	GPS	-92.110509 32.638492
293	L W Stubbs #3	901188	13	19	3		GPS	-92.106878 32.630237
294	L W STUBBS # 4	901189	13	19	3		GPS	-92.113872 32.630028
295	L W STUBBS # 6	901191	14	19	3		GPS	-92.127287 32.629380
296	L W STUBBS # 8	901193	18	19	4	R	#N/A	#N/A #N/A
297	L W STUBBS 11	901195	44	19	3		NON-GPS	-92.146002 32.636442
298	L W STUBBS # 12	901196	44	19	3		GPS	-92.132008 32.625611
299	L W STUBBS # 13	901197	13	19	3		GPS	-92.118026 32.629636
300	LEWIS REED # 1	901198	12	20	3		NON-GPS	-92.115719 32.729580
301	LEWIS REED # 2	901199	12	20	3		NON-GPS	-92.116132 32.732895
302	VANHORN # 2	901210	14	18	4		NON-GPS	-92.022886 32.553611
303	M WHEELER # 1	901213	9	21	3		GPS	-92.159314 32.820278
304	M H SPADES FEE 2	901215	32	19	4	R	GPS	-92.081971 32.588465
305	SPADES # 3	901216	36	19	3		GPS	-92.120685 32.588301
306	OLIN # 8	901227	24	21	2		GPS	-92.214617 32.788110
307	OLIN FROST # 9	901228	24	21	2		GPS	-92.214052 32.791513
308	P & J J READON # 2	901234	13	21	2		GPS	-92.209703 32.807955
309	P SCHWAB # 1	901236	2	20	3		NON-GPS	-92.122701 32.744631
310	PHIL CHAUVIN 1	901239	62	18	3		NON-GPS	-92.135423 32.557367
311	PHIL CHAUVIN 2	901240	11	18	3		NON-GPS	-92.145264 32.557853
312	RAE GREEN # 11	901250	4	18	4		NON-GPS	-92.059644 32.579821
313	RAE GREEN # 12	901251	3	18	4		NON-GPS	-92.050120 32.580509
314	RAE GREEN # 13	901252	3	18	4		GPS	-92.041846 32.575936
315	ROBERTSON REED	901255	10	18	4	R	GPS	-92.040648 32.560360
316	R MCKINNE # 2	901257	33	22	3		GPS	-92.158385 32.849457
317	S R WALL-NOE	901260	24	19	3		NON-GPS	-92.120281 32.612598
318	S R WALL MM # 2	901261	24	19	3		GPS	-92.121330 32.615977
319	S PILGREEN # 1	901263	28	22	3		GPS	-92.167094 32.860583
320	S J FEE CEN # 1	901264	48	18	4		GPS	-92.091883 32.565259
321	S JOHN FEE CEN 3	901265	47	18	4		NON-GPS	-92.090173 32.561339
322	S J FEE CEN # 4	901266	48	18	4		GPS	-92.092593 32.562050
323	STOVALL DRILL 1	901269	27	22	3		NON-GPS	-92.141062 32.867873
324	STOVALL # 2	901270	28	21	4		NON-GPS	-92.059107 32.777092
325	STOVALL # 3	901271	33	21	4		NON-GPS	-92.062390 32.771270
326	STOVALL DRILL 4	901272	33	21	4		NON-GPS	-92.065053 32.764445
327	STOVALL DRILL 6	901273	28	22	3		NON-GPS	-92.166980 32.860548



MERCURY METER SITES

UTM NAD83 ZONE 15
NORTH - Decimal Degrees

	STATION NAME	METER #	S	T	R	REMEDIATED	X-Y SOURCE	LATITUDE	LONGITUDE
328	STOVALL DRILL 7	901274	27	22	3		NON-GPS	-92.141093	32.859954
329	S DRILLING FEE 8	901275	8	18	4		GPS	-92.088032	32.564273
330	T. H. FREEMAN # 1	901276	30	20	3		NON-GPS	-92.193294	32.693779
331	UNION PROD CO#A1	901302	20	20	3		NON-GPS	-92.176742	32.700883
332	UNION PROD AO14	901304	18	20	3		GPS	-92.197868	32.719031
333	UNION PROD. B - 5	901310	9	20	3		NON-GPS	-92.163408	32.737092
334	UNION PROD. B - 12	901316	6	20	3		GPS	-92.193187	32.755001
335	W B MCKINNIE # 1	901344	14	22	3		GPS	-92.132300	32.899827
336	FEAZEL # 5	901349	25	19	3		NON-GPS	-92.117058	32.606934
337	FEAZEL # 6	901350	25	19	3		GPS	-92.117129	32.608563
338	W C FEAZ DIGBY 1	901352	13	20	2		GPS	-92.219144	32.722530
339	W C MARTIN # 1	901353	5	21	3		NON-GPS	-92.185639	32.842652
340	ZOLLIE C RABUN 1	901356	28	21	4		NON-GPS	-92.055193	32.782212
341	C L MCKINNE # 1	905003	33	22	3		GPS	-92.158406	32.849394
342	PL Consolidated Carb	905005	35	19	3		GPS	-92.134789	32.587302
343	D'Arbonne #1	905008	23	19	3		GPS	-92.136721	32.614381
344	PL Frost Lbr #17,19,27	905027	14	22	3		NON-GPS	-92.126044	32.890444
345	M D WHEELER 1 & 2	905121	9	21	3		GPS	-92.159389	32.820268
346	PETRO LEWIS FEE 12	905139	6	20	3		GPS	-92.192566	32.755339
347	PL Ramsey et al #1	905152	7	20	3		GPS	-92.205689	32.733112
348	PL Spades #1	905174	35	19	3		GPS	-92.124713	32.591604
349	PL Stubbs #2 & 6	905177	13	19	3		GPS	-92.111952	32.632118
350	P L Wall #3	905248	22	19	3		GPS	-92.142216	32.616420
351	Potts #3	906011	30	19	4		GPS	-92.099143	32.607906
352	HARRELL SU 864 S3	906012	18	19	5		GPS	-91.994521	32.631501
353	AC White #4 & 5	906016	34	19	3		GPS	-92.116893	32.583506
354	P PENN G P MM # 1	941007	27	21	4		NON-GPS	-92.038911	32.781115
355	P PHILLIPS MM # 3	947001	8	19	4	R	GPS	-92.080061	32.644387
356	PAC. GRAYLING # 2	947015	19	22	4		GPS	-92.103920	32.881084
357	P GRAYLING MM 4	947017	31	22	4		GPS	-92.098277	32.848489
358	P PHILLIPS MM # 9	947018	39	19	4	R	GPS	-92.067405	32.643415
359	PACIFIC BRIGGS 1	948006	34	20	4		NON-GPS	-92.050216	32.679297
360	P BRIGGS MM # 2	948007	34	20	4		GPS	-92.050487	32.673495
361	P BRIGGS MM # 4	948009	34	20	4		GPS	-92.050224	32.669732